

ABB solar inverters

Quick Installation Guide

PVI-3.0/3.6/4.2-TL-OUTD

EN



In addition to what is explained below, the safety and installation information provided in the installation manual must be read and followed. The technical documentation and the interface and management software for the product are available at the website. The device must be used in the manner described in the manual. If this is not the case the safety devices guaranteed by the inverter might be ineffective.

Power and productivity
for a better world™



Available components	Quantity	Available components	Quantity
Bracket for wall mounting	1	RS485 line termination Jumper	1
Safety bar	1	Two-hole gasket for M20 signal cable glands and cap TGM58	1 + 1
Screw to lock safety bar	3	Jumpers for configuration of the parallel input channels	2
M20 and M25 Cable glands	1 + 1	Technical documentations	1

Transport and handling
Transport of the equipment, especially by road, must be carried out with by suitable ways and means for protecting the components from violent shocks, humidity, vibration, etc.

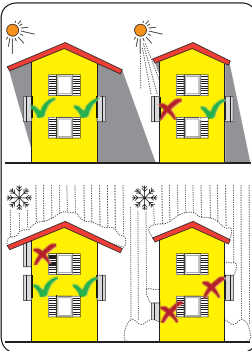
Lifting
The means used for lifting must be suitable to bear the weight of the equipment.

Unpacking and checking
The components of the packaging must be disposed on in accordance with the regulations in force in the country of installation. When you open the package, check that the equipment is undamaged and make sure all the components are present. If you find any defects or damage, stop unpacking and consult the carrier, and also promptly inform the Service ABB.

Equipment weight		
Model	Mass weight	
PVI-3.0-TL-OUTD	PVI-3.6-TL-OUTD	PVI-4.2-TL-OUTD
PVI-3.0-TL-OUTD-S	PVI-3.6-TL-OUTD-S	PVI-4.2-TL-OUTD-S
17.5 Kg		

Environmental checks

- Consult the technical data to check the environmental parameters to be observed
- Installation of the unit in a location exposed to direct sunlight must be avoided (otherwise the warranty will be cancelled) as it may cause:
 - 1. power limitation phenomena in the inverter (with a resulting decreased energy production by the system)
 - 2. premature wear of the electrical/electromechanical components
 - 3. premature wear of the mechanical components (gaskets) and of the user interface (display)
- Do not install in small closed rooms where air cannot circulate freely
- To avoid overheating, always make sure the flow of air around the inverter is not blocked
- Do not install in presence of flammable materials in the close surroundings (3m minimum distance)
- Do not install on walls made of wood or flammable materials.
- Do not install in rooms where people live or where the prolonged presence of people or animals is expected, because of the high noise level that the inverter produces during operation. The level of the sound emission is heavily influenced by where the inverter is installed (for example: the type of surface around the inverter, the general properties of the room, etc.) and the quality of the electricity supply.



Installations above 2000 metres

On account of the rarefaction of the air (at high altitudes), particular conditions may occur:

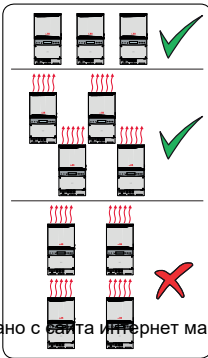
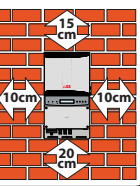
- Less efficient cooling and therefore a greater likelihood of the device going into derating because of high internal temperatures
- Reduction in the dielectric resistance of the air that, in the presence of high operating voltages (DC input), can create electric arcs (discharges) that can reach the point of damaging the inverter

All installations at altitudes of over 2000 metres must be assessed case by case with the ABB Service department.

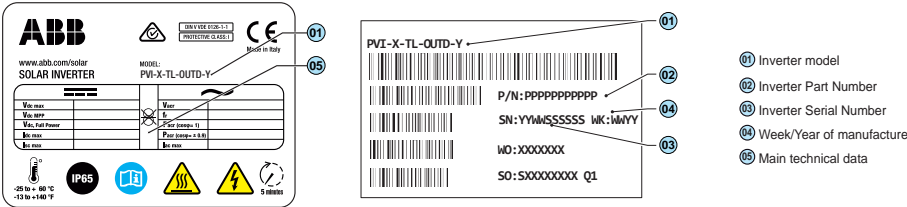
Installation position

- Install on a wall or strong structure capable of bearing the weight of the equipment
- Install in safe, easy to reach places
- If possible, install at eye-level so that the display and status LEDs can be seen easily
- Install at a height that considers the heaviness of the equipment
- Install vertically with a maximum inclination of +/- 5°
- Choose a place with enough space around the unit to permit easy installation and removal of the object from the mounting surfaces; comply with the indicated minimum distances
- For a multiple installation, position the inverters side by side; if the space available does not allow this arrangement, position the inverters in a staggered arrangement as shown in the figure so that heat dissipation is not affected by other inverters

Final installation of the inverter must not compromise access to any disconnection devices that may be located externally. Please refer to the warranty terms and conditions available on the website and evaluate any possible exclusion due to improper installation.



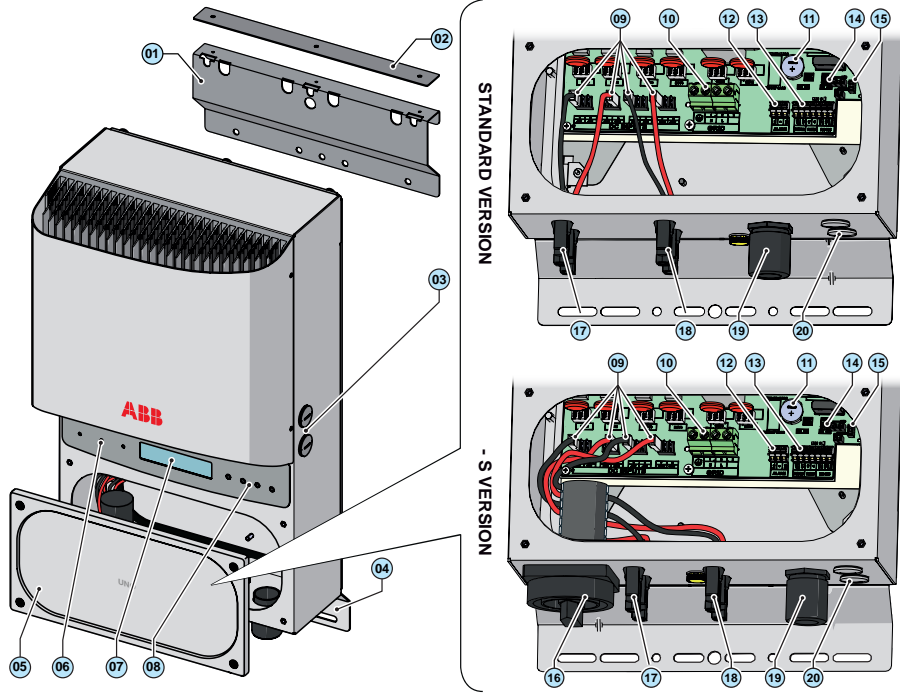
The labels on the inverter have the Agency marking, main technical data and identification of the equipment and manufacturer



The labels attached to the equipment must NOT be removed, damaged, dirtied, hidden, etc... If the service password is requested, the field to be used is the serial number -SN: YYYWSSSSSS-

In the manual and/or in some cases on the equipment, the danger or hazard zones are indicated with signs, labels, symbols or icons.			
	Always refer to instruction manual		General warning - Important safety information
	Hazardous voltage		Hot surfaces
	Protection rating of equipment		Temperature range
	Without isolation transformer		Direct and alternating currents, respectively
	Positive pole and negative pole of the input voltage (DC)		Always use safety clothing and/or personal safety devices
	Point of connection for grounding protection		Time need to discharge stored energy

The models of inverter to which this guide refers are available in 3 power ratings: 3.0 kW, 3.6 kW and 4.2 kW. Two types are available for each model: Standard or with DC disconnect switch (Version -S).



Main components				
01 Bracket	05 Front cover	09 DC Input terminal block	13 Signal terminal block	17 Input connectors (MPPT1)
02 Safety bar	06 LED Panel	10 AC Output terminal block	14 RS485 line termination Jumper	18 Input connectors (MPPT2)
03 DSP Reprogramming connectors	07 Display	11 Internal battery	15 Expansion Slot	19 AC cable gland
04 Lower bracket	08 Keyboard	12 Alarm terminal block	16 DC Disconnect switch	20 Service cable glands

Mounting to the Wall

During installation, do not place the front of the inverter facing the ground.

- Position the bracket 01 so it is perfectly level on the wall and use it as a drilling template. There are 01 9 fixing holes on the bracket. (Step A).

Use anchoring appropriate to the type of wall. The anchors must guarantee correct support for the inverter. The type of wall will dictate the size and type of anchors to be used. Select a size taking into consideration a total load of more than 4 times that of the inverter (125kg), distributed on at least 3 fixing points on the wall bracket. An additional fixing point must be placed on the inverter's lower bracket. N.B.: The number of rawl plugs used in the picture is shown as an example in the event of installation on stable and robust supports.

- Drill the required holes and fix the bracket to the wall using the appropriate rawl plugs and screws (Step A).

- Hook the 3 screws on the back of the inverter to the guide holes on the bracket (Step B).

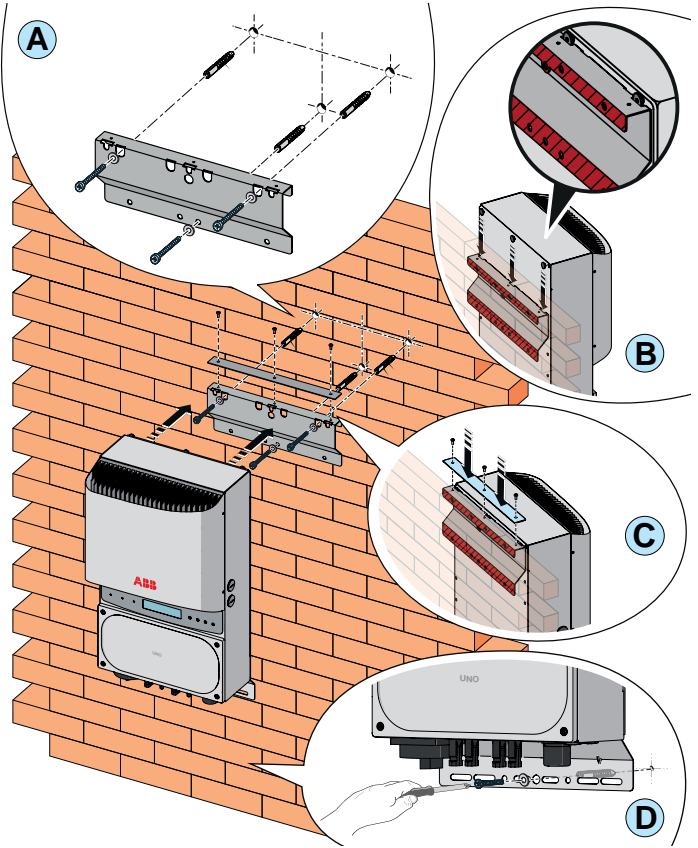
- Fix the safety bar 02 (highlighted in blue) to the upper part of the wall mounted bracket 01 (Step C).

- Make 1 hole in line with the center hole on the bottom bracket 04 of the inverter and continue to anchor the bottom of the inverter using a rawl plug and screw (Step D).

- Unscrew the 4 screws and remove the front cover 05 to make all the required connections.

Warning! Do not open the inverter when it is raining, snowing or in high humidity (>95%)

- After making all the connections, ensure the cover is closed by tightening the 4 screws on the front 06 with a minimum torque of 1.5 Nm.



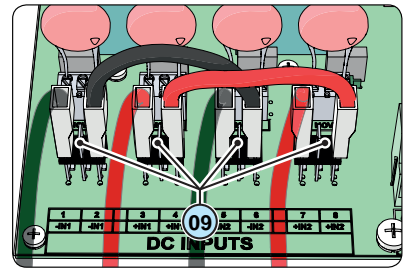
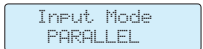
Input configuration (DC)

All versions of the inverter are equipped with two input channels (therefore with double maximum power point tracker MPPT) independent of each other, which can however be connected in parallel using a single MPPT.

Independent channel configuration (default configuration)
This configuration is factory-set and uses both input channels (MPPT) as independent. This requires the jumpers (supplied) between the positive and negative poles of the two DC input channels 09 **not to be installed** and the independent channel mode to be set in the relevant section of the SETTINGS menu.



Parallel channel configuration
This configuration uses the two input channels (MPPT) connected in parallel. This requires the jumpers (supplied) between the positive and negative poles of the two DC input channels 09 **to be installed** and the parallel channel mode to be set in the relevant section of the SETTINGS menu.



Check for correct polarity in the input strings and absence of any leakage to ground in the PV generator. When exposed to sunlight, the PV panels supply DC direct voltage to the inverter. The inside of the inverter may only be accessed after the equipment has been disconnected from the grid and from the photovoltaic generator.

Warning! The inverters to which this document relates to are WITHOUT ISOLATION TRANSFORMER (transformer-less). This type involves the use of insulated photovoltaic panels (IEC61730 Class A Rating) and the need to maintain the photovoltaic generator floating with respect to earth: no pole of the generator must be connected to earth.

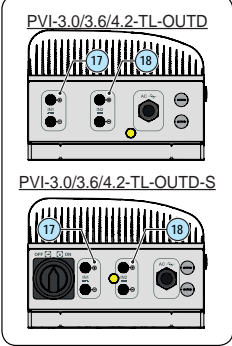
For the string connections it is necessary to use the quick fit connectors (usually Weidmüller PV-Stick or WM4, MultiContact MC4 and Amphenol H4) located on the bottom of the mechanic (17) (18).

- Refer to the document "String inverter – Product Manual appendix" available at www.abb.com/solarinverters to know the brand and the model of the quick fit connector. Depending on the model of the connector of the own inverter, it is necessary to use the same model and the respective counterpart (check the compliant counterpart on the website of the manufacturer or in ABB)

Using corresponding parts that are not compliant with the quick fit connector models on the inverter could cause serious damage to the unit and lead to invalidation of the warranty.

- Connect all the strings included in the design of the system, always checking the tightness of the connectors and checking the input polarity is correct.

- If some of the string inputs should not be used you must proceed to verify the presence of covers on DC input connectors and then install them should they be absent: this operation is necessary for the tightness of the inverter and to avoid damaging the free connector that could be used at a later date.



Load protection breaker (AC disconnect switch) and line cable sizing

To protect the AC connection line of the inverter, we recommend installing a device for protection against over current and leakage with the following characteristics:

	PVI-3.0-TL-OUTD	PVI-3.6-TL-OUTD	PVI-4.2-TL-OUTD
Type	Automatic circuit breaker with differential thermal magnetic protection		
Nominal Voltage	230 Vac		
Nominal Current		20 A	25 A
Magnetic protection characteristic		B/C	
Number of poles		2	
Type of differential protection		A/AC	
Differential sensitivity		300 mA	

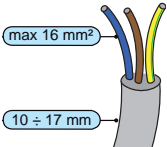
ABB declares that the ABB transformerless inverters, in terms of their construction, do not inject continuous ground fault currents and therefore there is no requirement that the differential protection installed downstream of the inverter be type B in accordance with IEC 60755 / A.2.

Characteristics and sizing of the line cable

Three-pole cable required. The cross-section of the AC line conductor must be sized in order to prevent unwanted disconnections of the inverter from the grid due to high impedance of the line that connects the inverter to the power supply point.

Cross-section of the line conductor (mm²)	Maximum length of the line conductor (mt)		
	PVI-3.0-TL-OUTD	PVI-3.6-TL-OUTD	PVI-4.2-TL-OUTD
4 mm²	19 m	16 m	14 m
6 mm²	29 m	24 m	21 m
10 mm²	48 m	41 m	35 m
16 mm²	77 m	65 m	56 m

The values are calculated in nominal power conditions, taking into account:
1. a power loss of not more than 1% along the line.
2. copper cable, with HEPR rubber insulation, laid in free air

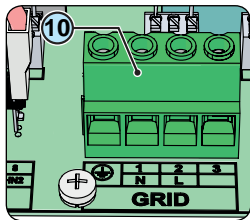


Warning! Before performing any of the operations described below, ensure the AC line downstream the inverter has been correctly disconnected

- Remove the protective film located on the hole to be used for the AC cables (19)
- Insert the M25 cable gland in the hole and secure it using the special M25 lock nut (supplied)

Warning! To ensure environmental protection IP65 it is necessary to fix the cable gland to the inverter chassis with a minimum tightening torque of 7.5 Nm

- Strip 10 mm of sheathing from the AC grid connection cables
- Plug the AC line cable into the inverter, passing it through the previously installed cable gland
- Connect the protective earth (yellow-green) cable to the contact labelled with the symbol on the terminal block (10)



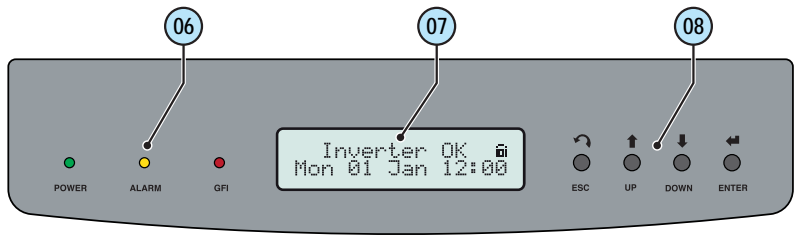
Warning! ABB inverters should be earthed (PE) via the terminal with the protective earth label (PE), using a cable with an appropriate cross-section of the conductor for the maximum ground fault current that the generating system might experience

- Connect the neutral cable (normally blue) to the terminal labelled with the letter N
- Connect the phase cable to the terminal labelled with the letter L

Warning! The AC cables must be tightened on the terminal block with a minimum torque of 1.5 Nm

Once the connection to the terminal board (10) is complete, screw in the cable gland firmly (tightening torque 5.0Nm) and check the tightness.

LEDs and BUTTONS, in various combinations, can be used to view the status or carry out actions that are described more fully in the manual.



LED POWER	GREEN On if the inverter is working correctly. Flashes when checking the grid or if there is insufficient sunlight.
LED ALARM	YELLOW The inverter has detected an anomaly. The anomaly is shown on the display.
LED GFI	RED Ground fault on the DC side of the PV generator. The error is shown on the display.

ESC	It is used to access the main menu, to go back to the previous menu or to go back to the previous digit to be edited
UP	It is used to scroll up the menu options or to shift the numerical scale in ascending order
DOWN	It is used to scroll down the menu options or to shift the numerical scale in descending order
ENTER	It can be used to confirm an action, to access the submenu for the selected option (indicated by the > symbol) or to switch to the next digit to be edited

ABB inverters are equipped with a Display (20), consisting of 2 lines of 16 characters each, which can be used to:

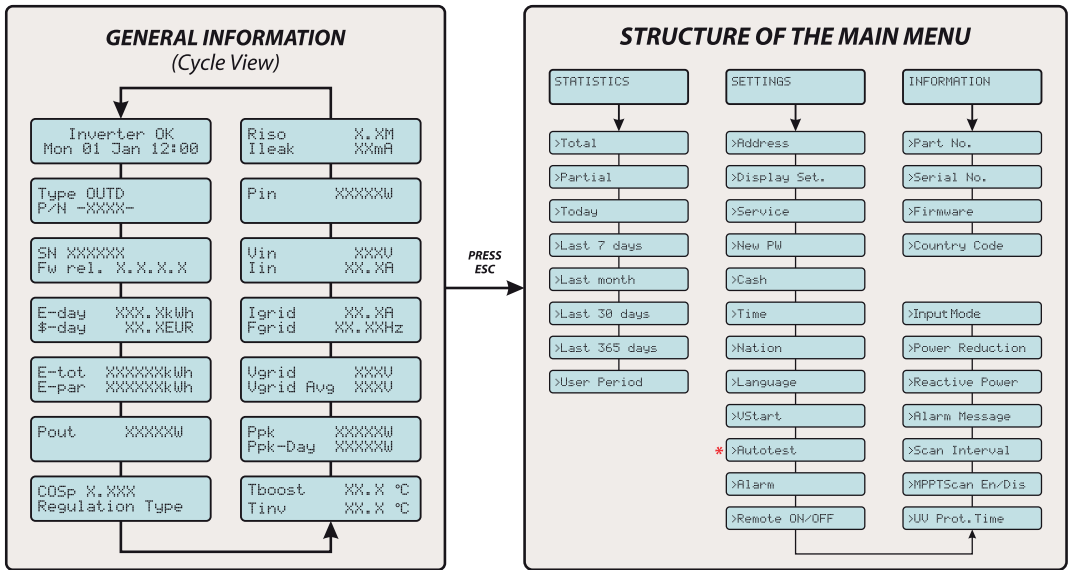
- Display the operating state of the inverter and the statistical data
- Display the service messages for the operator
- Display the alarm and fault messages for the operator
- Changing the settings of the inverter

During the normal operation of the inverter the display cycles through the **GENERAL INFORMATION**. This information relates to the input and output parameters and the inverter identification parameters. By pressing **ENTER** it is possible to lock scrolling on a screen to be constantly displayed.

Press **ESC** to access the three main menus, which have the following functions:

- **STATISTICS:** Displays the statistics
- **SETTINGS:** Modify the settings of the inverter
- **INFO:** View service messages for the operator

Refer to the manual for details regarding use and functions available in the menu



* Available only for grid standard CEI021 IN and CEI021 EX

Each cable which must be connected to the connectors of the communication and control signals must pass through one of the two service cable glands (20). An M20 cable gland (that takes cables from 7 mm to 13 mm in diameter) and a gasket with two holes to insert into the cable gland which enables two separate cables of a maximum diameter of 5 mm to be accommodated, are available.



Warning! To ensure environmental protection IP65 it is necessary to fix the cable glands to the inverter chassis with a minimum tightening torque of 7 Nm

Connection to the RS485 communication line

The RS485 communication port is the inverter's communication port. The ABB inverters use an RS485 HALF-DUPLEX communication line made up of two transmission and reception cables (+T/R and -T/R) and a communication reference cable (RTN): all three cables must be connected in daisy-chain configuration. The chain connection can be made by using the terminal block (13). The last inverter of a daisy chain shall be terminated: within the last inverter itself the provided jumper at the pins marked "120Ohm TERM." shall be placed in ON position in order to enable the termination the RS485 communication line (14) with a resistance present onboard.

Using the alarm terminal block

Terminal block (12) connecting to the configurable relay that allows connection of external devices which, according to the mode selected in the menu "SETTINGS > Alarm" can, for example, signal malfunctions. The operating modes that can be set are: Production and Alarm.



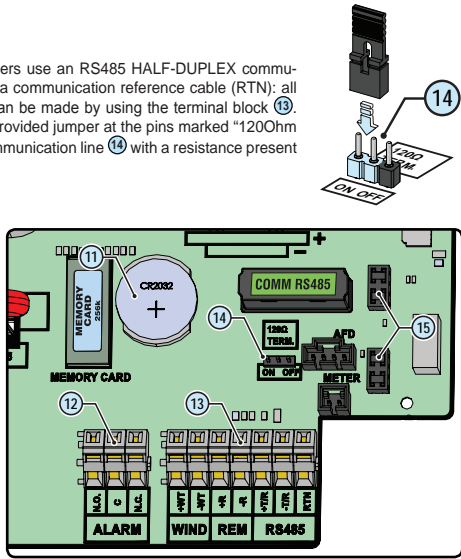
The ALARM contact can be used only with systems that ensure a safety isolating additional at least (supplementary insulation in relation to the DC input voltage)

Using the REM terminal block

The REM terminal block (13), if suitably configured, allows the "Remote ON/OFF" function to be used: this function allows remote disconnection of the inverter from the grid



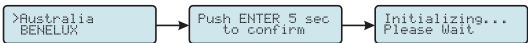
For further information regarding the configuration and use of the communication and control signals terminal block, please see the manual



The inverter commissioning procedure is as follows:

- Switch the integrated switch (16) (version -S) to the ON position or close the external switches: If the input voltage applied to one of the two input channels is greater than the minimum starting voltage, the inverter will start up.

- When the inverter is turned on for the first time you will be asked to select the "Nation" of installation. This selection allows the inverter to automatically configure its parameters to ensure that compliance with local standards; the default language corresponding to the selected "Nation" will also be set.



Warning! After the grid standard was set you have 24 hours to make any changes to the grid standard value; 24 hours later the "Nation Select." functionality will be blocked, and any subsequent changes can only be made using a password provided on request by ABB

- After you have set the "Nation" value, the message "Inializing...Please Wait" is displayed. Depending on the input voltage value, the inverter will show various messages on the display and change the behaviour of the three LED (16):

INPUT VOLTAGE	DISPLAY MESSAGE	LED STATUS	DESCRIPTION
Vin < Vstart	Waiting Sun	Green = FLASHING Yellow = OFF Red = OFF	The input voltage is not sufficient to permit connection to the grid.
Vin > Vstart	Missing Grid	Green = FLASHING Yellow = ON Red = OFF	There is sufficient input voltage to permit connection to the grid: the inverter waits until there is grid voltage to carry out the parallel connection.

The inverter is powered **ONLY** by the voltage coming from the photovoltaic generator: presence of grid voltage alone **IS NOT SUFFICIENT** to permit the inverter to start up.

- With the inverter in "Missing Grid" status, close the AC switch downstream the inverter so as to supply the grid voltage to the inverter: the inverter performs the grid voltage check, measures the photovoltaic generator insulation resistance against earth and carries out other self-diagnosis checks. During the checks before the parallel with the grid, the green LED keeps flashing, the others are off.

During the grid voltage check and measurement of the insulation resistance, the values for the grid voltage and frequency and the insulation resistance measured by the inverter are shown on the display. The inverter completes parallel connection with the grid **SOLELY** if the grid parameters meet the ranges provided for by the regulations in force and if the insulation resistance is greater than 1Mohm.

- If the preliminary checks for parallel connection to the grid are successful, the inverter connects to the grid and begins to export power to the grid. At this stage, the display shows the inverter's parameters in cycles. The green LED stays lit whereas the others are off.

	PVI-3.0-TL-OUTD	PVI-3.6-TL-OUTD	PVI-4.2-TL-OUTD
Input			
Absolute Maximum Input Voltage ($V_{max,abs}$)	600 V		
Input Activation Voltage (V_{start})	200 V (adj. 120...350 V)		
Input Operating Range ($V_{dcmin}...V_{dcmax}$)	0.7 x $V_{start}...580$ V		
Rated DC Input Power (P_{dc})	3120 Wp	3750 Wp	4375 Wp
Number of Independent MPPTs	2		
Maximum Input Power for each MPPT ($P_{MPPT,max}$)	2000 W	3000 W	3000 W
MPPT Input DC Voltage Range ($V_{MPPT,min,f}...V_{MPPT,max,f}$) at P_{acr}	160...530 V	120...530 V	140...530 V
Maximum DC Input Current ($I_{dc,max}$) / for each MPPT ($I_{MPPT,max}$)	20.0 A / 10.0 A	32.0 A / 16.0 A	32.0 A / 16.0 A
Maximum Input Short Circuit Current for each MPPT	12.5 A	20.0 A	20.0 A
Maximum Backfeed current (from AC to DC side)	Negligible		
Number of DC Inputs Pairs for each MPPT	1	1	2 for MPPT1 and 1 for MPPT2
DC Connection Type	Tool Free PV Connector ⁽¹⁾		
Input protection			
Reverse Polarity Protection	Yes, from limited current source		
Input Overvoltage Protection for each MPPT - Varistor	Yes		
Photovoltaic Array Isolation Control	According to local standard		
DC Switch Rating (-S Version)	Max. 25.0 A / 600 V		
Output			
AC Grid Connection Type	Monophase		
Rated AC Power (P_{ac})	3000 W	3600 W	4200 W
Maximum AC Output Power ($P_{ac,max}$)	3300 W ⁽¹⁾	4000 W ⁽²⁾	4600 W ⁽³⁾
Rated AC Grid Voltage (V_{ac})	230 V		
AC Voltage Range	180...264 Vac ⁽⁴⁾		
Maximum AC Output Current ($I_{ac,max}$)	14.5 A	17.2 A ⁽⁵⁾	20.0 A
Inrush Current	Negligible		
Maximum Output Fault Current	<25 A rms (100mS)		
Rated Output Frequency (f)	50 Hz / 60 Hz		
Output Frequency Range ($f_{min}...f_{max}$)	47...53 / 57...63 Hz ⁽⁶⁾		
Nominal Power Factor ($\cos\phi_{sc}$)	>0.995 (adj. 0.8 inductive to 0.8 capacitive) with P_{acr} = 3.0 kW	>0.995 (adj. 0.8 inductive to 0.8 capacitive) with P_{acr} = 3.6 kW	>0.995 (adj. 0.8 inductive to 0.8 capacitive) with P_{acr} = 4.2 kW
Total Harmonic Distortion of Current	< 3.5%		
AC Connection Type			
Output protection	Screw terminal block, Cable Gland M25		
Anti-Islanding Protection			
Maximum AC Overcurrent External protection	16.0 A	19.0 A	22.0 A
Output Overvoltage Protection - Varistor	2 (L - N / L - PE)		
Operating performance			
Maximum Efficiency (η_{max})	96.8%		
Weighted Efficiency (EURO/CEC)	96% / -		
Power Input Threshold	10.0 W		
Night-time consumption	< 1.0 W		
Communication			
Wired Local Monitoring	PVI-USB-RS232_485 (opz.)		
Remote Monitoring	PVI-AEC-EVO (opz.), VSN700 Data Logger (opz.), VSN300 Wifi Logger Card (opz.)		
Wireless Local Monitoring	VSN300 Wifi Logger Card (opz.)		
User Interface	LCD Display with 16 characters x 2 line		
Environmental			
Ambient Temperature Range	-25...+60°C / -13...140°F with derating above 50°C/122°F	-25...+60°C / -13...140°F with derating above 55°C/131°F	-25...+60°C / -13...140°F with derating above 50°C/122°F
Storage Temperature	-40...80°C (-40...+176°F)		
Relative Humidity	0...100% condensing		
Environmental pollution classification for external environment	3		
Typical noise emission pressure	50 dB(A) @ 1m		
Maximum Operating Altitude without Derating	2000 m / 6560 ft		
Environmental Category	External		
Physical			
Environmental Protection Rating	IP 65		
Cooling	Natural		
Dimension (H x W x D)	618 x 325 x 222 mm / 24.3 x 12.8 x 8.7 inch		
Weight	17.5 kg / 38.6 lb		
Mounting System	Wall bracket		
Overvoltage Category in accordance with IEC 62109-1	II (DC input) III (AC output)		
Safety			
Isolation Level	Transformerless (TL)		
Safety Class	I		
Marking	CE (50Hz only)		
1. Limited to 3000 W for Germany 2. Limited to 3600 W for Germany 3. Limited to 4200 W for Germany 4. The AC voltage range may vary depending on specific country grid standard 5. Restricted to 16 A (up to the maximum output power of 3680 W) for the standard UK G83/1. 6. The Frequency range may vary depending on specific country grid standard 7. Refer to the document "String inverter – Product Manual appendix" available at www.abb.com/solarinverters to know the brand and the model of the quick fit connector			

Remark. Features not specifically listed in the present data sheet are not included in the product

Contact us

www.abb.com/solarinverters

PVI-3.0_3.6_4.2-TL-OUTD-Quick Installation Guide EN-RevD
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